

Cotabato Light and Power Company
Summary of Generation Rate
Billing Month: November 2017

Sources	% total to kWh Purchase	A.) kWh Purchased	B.) Generation Cost	C.) Other Cost Adjustments	D.) Generation for the Month
NPC/PP	74.17%	9,973,201	26,581,130		2
Bilateral Contracts:					
TSI	23.87%	3,210,052	19,304,021		3
TMI	0.18%	24,511	813,584		
SPPC	1.78%	239,450	3,301,061		
Others:					
PPD and Pilferage				(436,194)	
Total	100%	13,447,214	49,999,796	(436,194)	4
Other Generation Rate Adjustments Approved by ERC					
Effective Rate					

COTABATO LIGHT AND POWER COMPANY
RATE PROFILE
NOVEMBER 2017 BILLING

	Unit	Residential	Gen. Retail Service 1 (≤20KW)	Gen. Retail Service 2 (≥20KW &≤40KW)	Gen. Retail Service 3 (≥40KW &≤200KW)
Generation Charge	PhP/kWh	3.8502	3.8502	3.8502	3.8502
Power Act Reduction	%	66.93%			
Transmission Charge	PhP/kWh	0.6059	0.6573	0.5179	0.4943
	PhP/kW			267.7762	181.2447
System Loss Charge	PhP/kWh	0.3934	0.3992	0.5120	0.4544
Distribution Charge	PhP/kWh	1.9002	1.9002	0.3193	0.2744
	PhP/kW			362.12	291.08
Supply Charge	PhP/Cust/Mo.			138.97	285.97
	PhP/kWh	0.1802	0.1802		
Metering Charge	PhP/Meter/Mo.	5.00	5.00	237.39	338.21
	PhP/kWh	0.4573	0.4573		
Fuel Recovery Charge	PhP/Kwh				
Automatic Fuel Recovery	PhP/Kwh	0.0333	0.0333	0.0333	0.0333
Lifeline Rate Subsidy (PhP/Kwh) (In excess of 80 Kwh)	PhP/kWh		0.0804	0.0804	0.0804
	PhP/kWh	0.0804			
Senior Citizen Subsidy	PhP/kWh	0.0004	0.0004	0.0004	0.0004
Inter-Class Cross Subsidies	PhP/kWh				
Surcharge	%	2%	2%	2%	2%
Franchise Tax	%	0.25%	0.25%	0.25%	0.25%
VAT Rates					
Generation Charge	P/Kwh	0.2966	0.2966	0.2966	0.2966
Transmission Charge	P/Kwh	0.0023	0.0026	0.0068	0.0044
System Loss Charge	P/Kwh	0.0284	0.0284	0.0284	0.0284
Gen. Rate SL VAT	P/Kwh	0.0281	0.0281	0.0281	0.0281
Trans. SL VAT	P/Kwh	0.0003	0.0003	0.0003	0.0003
Distribution Revenue	P/Kwh	12%	12%	12%	12%
Others	P/Kwh	12%	12%	12%	12%
Universal Charge (PhP/Kwh)					
Missionary Electrification	P/Kwh	0.1561	0.1561	0.1561	0.1561
UCME - Subsidy	P/Kwh	0.0454	0.0454	0.0454	0.0454
UCME - True-up Adjustment for Cys 2003-2009 and for CY 2011	P/Kwh	0.0709	0.0709	0.0709	0.0709
UCME - True-up Adjustment for CY 2010	P/Kwh	0.0381	0.0381	0.0381	0.0381
UCME - RE Developer	P/Kwh	0.0017	0.0017	0.0017	0.0017
Environmental Charge	P/Kwh	0.0025	0.0025	0.0025	0.0025
Stranded Contract Costs	P/Kwh	0.1938	0.1938	0.1938	0.1938
NPC Stranded Debts	P/Kwh	0.0265	0.0265	0.0265	0.0265
Feed-in Tariff Allowance (FIT-ALL)	P/Kwh	0.1830	0.1830	0.1830	0.1830