

COTABATO LIGHT & POWER COMPANY
ERC CASE NO. 2001-898 AND 2001-503
RATE SCHEDULE
May 2017

Gen. Retail Residential	Gen. Retail Service 1	Gen. Retail Service 2	Service 3
(	(>20KW &	(> 40KW &	Service 4
200KW)	Service		
Generation Charge (PhP/KW)	3.7371	3.7371	3.7371
Transmission Charge (PhP/KW)	0.5666	0.6207	0.5179
(PhP/KW)	286.4078	169.5946	219.6319
Distribution Charge (PhP/KW)	1.9002	1.9002	0.3193
(PhP/KW)	362.12	291.08	345.77
Customer Charges			
Supply Charge (PhP/Customer)	285.92	285.92	2,008.16
(PhP/Kwh)	0.1802	0.1802	
Metering Charge (PhP/Meter/Mo.)	5.00	5.00	237.39

(PhP/Kwh)	0.4573	0.4573	
Fuel Recovery Charge (PhP/Kwh)		-	-
Fuel Recovery ERC Case #2000-068RC		0.0000	0.0000
Automatic Fuel Recovery (PhP/Kwh)		0.0009	0.0009
System Loss Charge (PhP/Kwh)		0.3353	0.4311
Inter-Class Cross Subsidy (PhP/Kwh)		-	-
Lifeline Rate Subsidy (PhP/Kwh)		0.0652	0.0652
(In excess of 80 Kwh)	0.0652		
Senior Citizen Subsidy (PhP/Kwh)		0.0003	0.0003
Universal Charge (PhP/Kwh)			
Missionary Electrification	0.1561	0.1561	0.1561

UCME - Subsidy	0.0454	0.0454	0.0454
UCME - True-up Adjustment on 1769 Cys 2003-2009 and 1709 Y 2011			0.0709
UCME - True-up Adjustment on 1381 CY 2010		0.0381	0.0381
UCME - RE Developer	0.0017	0.0017	0.0017
Environmental Charge	0.0025	0.0025	0.0025
Stranded Contract Costs	0.1938	0.1938	0.1938
Feed-in Tariff Allowance (FIT) (FILL)		0.1240	0.1240
VAT RATES:			
Generation Rate VAT	0.2783	0.2783	0.2783
Transmission Rate VAT	0.0021	0.0023	0.0060

System Losses VAT	0.0240	0.0240	0.0240
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Genco	0.0238	0.0238	0.0238
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Transco	0.0002	0.0002	0.0002
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Distribution Revenue (02-12-06)	12.00%	12.00%	12.00%
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Other Charges	12.00%	12.00%	12.00%
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Power Act Reduction Rate 80.19%(0.24056)
NPC/TSI/WMPC/TMI/SPPC & NGCP Rate

Note:

1. Local Franchise Tax for Sultan Kudarat & Datu Odin Sinsuat Maguindanao Customers is 0.5%
2. 12% VAT on distribution & other charges effective Feb. 1, 2006.
3. Fuel & Lubricant cost recovery of Php0.0298/kwhr starting October, 2010 billing (ERC Case No. 2)
4. Universal Charge for Missionary Electrification is Php0.1163 starting Sept. 2011 billing. ERC order NPC-SPUG Recovery of the shortfalls in the ME subsidy for CY 2003 to 2009 under the True-up Mechanism Commission's Resolution No. 11. Series of 2005 is Php0.0709/Kwh on top of the existing UC-ME of P
5. Universal Charge for Stranded Contract Costs of Php0.1938/kWh starting April 2013 Billing. ERC C
6. Universal Charge for Missionary Electrification RE Developer of Php0.0017/kWh starting January 2

RC docketed Oct. 14, 2013.

7. Feed-In-Tariff Allowance of PhP0.0406/kWh implemented starting Feb. 2015 billing in compliance v

8. Feed-In-Tariff Allowance increased from Php0.0406/kWh to Php0.1240/kWh effective April 2016 ra
dtd. 2/16/16.

9. SPPC under recovery in the amount of Php 16,331,594.80 including VAT at Php0.0913 & 0.0110

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May

Written by Arlene V. Hepiga

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Metering Charge	(PhP/Meter/Mo.)	5.00	237.39
(PhP/Kwh)	0.4573	0.4573	
Fuel Recovery Charge (PhP/Kwh)		-	-
Fuel Recovery	ERC Case #2000-068RC	0.0000	0.0000
Automatic Fuel Recovery (PhP/kwh)		0.0009	0.0009
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Inter-Class Cross

Subsidy (PhP/Kwh)

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Lifeline Rate Subsidy (PhP/Kwh)

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(In excess of 80 Kwh) 0.0652

Senior Citizen Subsidy (PhP/Kwh)

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Universal Charge (PhP/Kwh)

Missionary Electrification 0.1561

0.1561

0.1561

UCME - Subsidy 0.0454

0.0454

0.0454

UCME - True-up Adjustment 0.0709 Cys 2003-2009 and 0.0709 Y 2011

0.0709

UCME - True-up Adjustment	0.0381	CY 2010	0.0381	0.0381
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UCME - RE Developer	0.0017		0.0017	0.0017
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Environmental Charge	0.0025		0.0025	0.0025
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Stranded Contract Costs	0.1938		0.1938	0.1938
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Feed-in Tariff Allowance (FIT)	0.1240		0.1240	0.1240
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VAT RATES:

Generation Rate VAT	0.2783		0.2783	0.2783
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Transmission Rate VAT	0.0021		0.0023	0.0060
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System Losses VAT	0.0240	0.0240	0.0240
Genco	0.0238	0.0238	0.0238
Transco	0.0002	0.0002	0.0002
Distribution Revenue (02-01-00)	12.00%	12.00%	12.00%
Other Charges	12.00%	12.00%	12.00%
Power Act Reduction Rate	80.19%(0.24056)		
NPC/TSI/WMPC/TMI/SPPC & NGCP Rate			