

**Cotabato Light and Power Company
Summary of Generation Rate
Billing month: March 2017**

Sources	% total to kWh Purchase	A.) kWh Purchased	B.) Generation Cost	C.) Other Cost Adjustments	D.) Gener for th
NPC/PP	85.30%	11,588,158	34,343,131		3
Bilateral Contracts:					
TSI	13.79%	1,873,306	12,951,595		1
TMI	0.43%	58,438	904,620		
SPPC	0.48%	65,177	2,325,740		
DU Owned					
Power Plant					
Others:					
PPD and Pilferage				(494,039)	
Total	100%	13,585,079	50,525,086	(494,039)	5
Other Generation Rate Adjustments Approved by ERC					
Effective Rate					

**COTABATO LIGHT AND POWER COMPANY
RATE PROFILE
MARCH 2017 BILLING**

	Unit	Residential	Gen. Retail Service 1 (<=20KW)	Gen. Retail Service 2 (>=20KW &<=40KW)	Gen. Retail Service (>=40KW &<=200KW)
Generation Charge	PhP/kWh	3.7790	3.7790	3.7790	3.7790
Power Act Reduction	%	85.79%			
Transmission Charge	PhP/kWh PhP/kWh	0.6126	0.6143	0.5179 278.8251	0.5179 177.8251
System Loss Charge	PhP/kWh	0.3253	0.3262	0.4193	0.4193
Distribution Charge	PhP/kWh PhP/kWh	1.9002	1.9002	0.3193 362.12	0.3193 217.12
Supply Charge	PhP/Cust/Mo. PhP/kWh			138.97	217.12
Metering Charge	PhP/Meter/Mo. PhP/kWh	5.00 0.4573	5.00 0.4573	237.39	317.39
Fuel Recovery Charge	PhP/kWh	-	-	-	-
Automatic Fuel Recovery	PhP/kWh	0.0096	0.0096	0.0096	0.0096
Lifeline Rate Subsidy	PhP/kWh	0.0771	0.0771	0.0771	0.0771
Senior Citizen Subsidy	PhP/kWh	0.0004	0.0004	0.0004	0.0004
Inter-Class Cross Subsidies	PhP/kWh	-	-	-	-
Surcharge	%	2%	2%	2%	2%
Franchise Tax	%	0.25%	0.25%	0.25%	0.25%
VAT Rates					
Generation Charge	PhP/kWh	0.2306	0.2306	0.2306	0.2306
Transmission Charge	PhP/kWh	0.0023	0.0023	0.0062	0.0062
System Loss Charge	PhP/kWh	0.0194	0.0194	0.0194	0.0194
Gen. Rate SL VAT	PhP/kWh	0.0191	0.0191	0.0191	0.0191
Trans. SL VAT	PhP/kWh	0.0003	0.0003	0.0003	0.0003
Distribution Revenues	PhP/kWh	12%	12%	12%	12%
Others	PhP/kWh	12%	12%	12%	12%
Universal Charge (PhP/kWh)					
Missionary Electrification	PhP/kWh	0.1561	0.1561	0.1561	0.1561
UCME - Subsidy	PhP/kWh	0.0454	0.0454	0.0454	0.0454
UCME - True-up Adj. for Cys 2003-2009 and for CY 2011	PhP/kWh	0.0709	0.0709	0.0709	0.0709
UCME - True-up Adjustment for CY 2010	PhP/kWh	0.0381	0.0381	0.0381	0.0381
UCME - RE Developer	PhP/kWh	0.0017	0.0017	0.0017	0.0017
Environmental Charge	PhP/kWh	0.0025	0.0025	0.0025	0.0025
Stranded Contract Costs	PhP/kWh	0.1938	0.1938	0.1938	0.1938
Feed-in Tariff Allowance (FIT-ALL)	PhP/kWh	0.1240	0.1240	0.1240	0.1240