

**Cotabato Light and Power Company**  
**Summary of Generation Rate**  
**Billing month: February 2018**

| Sources   | % total to kWh Purchase | A.) kWh Purchased | B.) Generation Cost | C.) Other Cost Adjustments | D.) Generation Rate for the Month |
|---|-------------------------|-------------------|---------------------|----------------------------|-----------------------------------|
| NPC   | 80.25%                  | 11,673,803        | 34,762,842          |                            |                                   |
| <b>Bilateral Contracts:</b>                       |                         |                   |                     |                            |                                   |
| TSI   | 19.74%                  | 2,872,174         | 17,360,895          |                            |                                   |
| TMI   | 0.00%                   | -                 | 701,270             |                            |                                   |
| SPPC  | 0.00%                   | -                 | 2,066,005           |                            |                                   |
|   |                         |                   |                     |                            |                                   |
| <b>DU Owned:</b>                                  |                         |                   |                     |                            |                                   |
| Power Plant                                       | 0.01%                   | 1,226             |                     |                            |                                   |
| <b>Others:</b>                                    |                         |                   |                     |                            |                                   |
| PPD and Pilferage                                 |                         |                   |                     | (496,927)                  |                                   |
| <b>Total</b>                                      | <b>100%</b>             | <b>14,547,203</b> | <b>54,891,012</b>   | <b>(496,927)</b>           |                                   |
| Other Generation Rate Adjustments Approved by ERC |                         |                   |                     |                            |                                   |
| <b>Effective Rate</b>                             |                         |                   |                     |                            |                                   |

**COTABATO LIGHT & POWER COMPANY  
RATE PROFILE - COMPARATIVE  
FEBRUARY 2018 BILLING**

|  | Unit          | Residential   | Gen. Retail Service 1 (<=20KW) | Gen. Retail Service 2 (>=20KW &<=40KW) | Gen. Retail Service 3 (>=40KW &<=200KW) |
|--|---------------|---------------|--------------------------------|--|---|
| Generation Charge  | PhP/kWh       | 3.8122        | 3.8122                         | 3.8122                                 | 3.8122                                  |
| Power Act Reduction                                      | %             | 82.57%        |                                |  |   |
| Transmission Charge                                      | PhP/kWh       | 0.5350        | 0.6482                         | 0.5179                                 | 0.4943                                  |
|  | PhP/kW        |               |                                | 307.3723                               | 198.1403                                |
| System Loss Charge                                       | PhP/kWh       | 0.3782        | 0.3900                         | 0.5051                                 | 0.4482                                  |
| Distribution Charge                                      | PhP/kWh       | 1.9002        | 1.9002                         | 0.3193                                 | 0.2748                                  |
|  | PhP/kW        |               |                                | 362.12                                 | 291.08                                  |
| Supply Charge  | PhP/Cust/Mo.  |               |                                | 138.97                                 | 285.92                                  |
|  | PhP/kWh       | 0.1802        | 0.1802                         |  |   |
| Metering Charge  | PhP/Meter/Mo. | 5.00          | 5.00                           | 237.39                                 | 338.21                                  |
|  | PhP/kWh       | 0.4573        | 0.4573                         |  |   |
| Fuel Recovery Charge                                     | PhP/Kwh       |               |                                |  |   |
| Automatic Fuel Recovery                                  | PhP/Kwh       | 0.0002        | 0.0002                         | 0.0002                                 | 0.0002                                  |
| Lifeline Rate Subsidy (PhP/Kwh)<br>(In excess of 80 Kwh) | PhP/kWh       |               | 0.0600                         | 0.0600                                 | 0.0600                                  |
|  | PhP/kWh       | 0.0600        |                                |  |   |
| Senior Citizen Subsidy                                   | PhP/kWh       | 0.0003        | 0.0003                         | 0.0003                                 | 0.0003                                  |
| Inter-Class Cross Subsidies                              | PhP/kWh       |               |                                |  |   |
| Surcharge  | %             | 2%            | 2%                             | 2%                                     | 2%                                      |
| Franchise Tax - Cot. City                                | %             | 0.25%         | 0.25%                          | 0.25%                                  | 0.25%                                   |
| Franchise Tax - Maguindanao                              | %             | 0.50%         | 0.50%                          | 0.50%                                  | 0.50%                                   |
| VAT Rates  |               |               |                                |  |   |
| Generation Charge  | P/Kwh         | 0.2420        | 0.2420                         | 0.2420                                 | 0.2420                                  |
| <b>Transmission Charge</b>                               | <b>P/Kwh</b>  | <b>0.0421</b> | <b>0.0509</b>                  | <b>0.1372</b>                          | <b>0.0945</b>                           |
| System Loss Charge                                       | P/Kwh         | <b>0.0292</b> | <b>0.0292</b>                  | <b>0.0292</b>                          | <b>0.0292</b>                           |
| Gen. Rate SL VAT   | P/Kwh         | 0.0232        | 0.0232                         | 0.0232                                 | 0.0232                                  |
| Trans. SL VAT  | P/Kwh         | 0.0060        | 0.0060                         | 0.0060                                 | 0.0060                                  |
| Distribution Revenue                                     | P/Kwh         | 12%           | 12%                            | 12%                                    | 12%                                     |
| Others   | P/Kwh         | 12%           | 12%                            | 12%                                    | 12%                                     |
| Universal Charge (PhP/Kwh)                               |               | <b>0.1561</b> | <b>0.1561</b>                  | <b>0.1561</b>                          | <b>0.1561</b>                           |
| Missionary Electrification                               | P/Kwh         | <b>0.1561</b> | <b>0.1561</b>                  | <b>0.1561</b>                          | <b>0.1561</b>                           |
| UCME - Subsidy   | P/Kwh         | 0.0454        | 0.0454                         | 0.0454                                 | 0.0454                                  |
| UCME - True-up Adjustment for Cys 2003-2009 and for      | P/Kwh         | 0.0709        | 0.0709                         | 0.0709                                 | 0.0709                                  |
| UCME - True-up Adjustment for CY 2010                    | P/Kwh         | 0.0381        | 0.0381                         | 0.0381                                 | 0.0381                                  |
| UCME - RE Developer                                      | P/Kwh         | 0.0017        | 0.0017                         | 0.0017                                 | 0.0017                                  |
| Environmental Charge                                     | P/Kwh         | <b>0.0025</b> | <b>0.0025</b>                  | <b>0.0025</b>                          | <b>0.0025</b>                           |
| Stranded Contract Costs                                  | P/Kwh         | <b>0.1938</b> | <b>0.1938</b>                  | <b>0.1938</b>                          | <b>0.1938</b>                           |
| NPC Stranded Debts                                       | P/Kwh         | <b>0.0265</b> | <b>0.0265</b>                  | <b>0.0265</b>                          | <b>0.0265</b>                           |
| Feed-in Tariff Allowance (FIT-ALL)                       | P/Kwh         | <b>0.1830</b> | <b>0.1830</b>                  | <b>0.1830</b>                          | <b>0.1830</b>                           |