COTABATO LIGHT & POWER COMPANY ERC CASE NO. 2001-898 AND 2001-503 RATE SCHEDULE June 2017

Gen. Retail	Gen. Retail	Gen. Retail	
Residential	Service 1	Service 2	Service 3
((>20KW &	(> 40KW &	Service 4
200KW)	Service		
Generation Charge (PhP	/ 8.\6/5 i6/1	3.6561	3.6561
Transmission Charge (Pl	n P.53349)	0.6149	0.5179
(PhP/KW)	289.1499	183.5817	237.0282
Distribution Charge (Ph	P1/19/0/02	1.9002	0.3193
(PhP/KW)	362.12	291.08	345.77
Customer Charges Supply Charge (Phi	P/¢ us8/1917 0.)	285.92	2,008.16

(PhP/Kwh)	0.1802	0.1802	
Metering Charge (P	h E/I00e ter/Mo.)	5.00	237.39
(PhP/Kwh) Fuel Recovery Charge	0.4573 (PhP/Kwh)	0.4573	-
Fuel Recovery ERC Ca	as e#020000 -068RC	0.0000	0.0000
Automatic Fuel Recove	ry QPM≄/\$ wh)	0.0045	0.0045
System Loss Charge (F	}h <mark>10/82852</mark>	0.3333	0.4353
Inter-Class Cross Subsidy (Pl	իՔ∕Kwh)] [-	-
Lifeline Rate Subsidy (Ph PVK%56 6	0.0556	0.0556
(In excess of 80 Kwh) Senior Citizen Subsidy	0.0556 (POLID/BOBh)	0.0003	0.0003
Universal Charge (F Missionary Electrification	hP/Kwh) n 0.1561	0.1561	0.1561

UCME - Subsidy	0.0454	0.0454	0.0454
UCME - True-up Adjustr	m ፀr070 0Cys 2003-2009 a	ant 6.05/09 Y 2011	0.0709
UCME - True-up Adjustr	men 1361 CY 2010	0.0381	0.0381
UCME - RE Developer	0.0017	0.0017	0.0017
COME TE Bovolopor	0.0017	0.0017	0.0017
Environmental Charge	0.0025	0.0025	0.0025
Stranded Contract Cost	s 0.1938	0.1938	0.1938
Food in Tariff Allowanes	<u>(ФЕНТО (А) Л.).</u>	0.1830	0.1830
Feed-in Tariff Allowance	(W.IIIO-DWLL)	0.1000	U.103U
VAT RATES: Generation Rate VAT	0.2456	0.2456	0.2456
Transmission Rate VAT	0.0021	0.0024	0.0067

			[
System Losses VAT	0.0216	0.0216	0.0216
Genco	0.0213	0.0213	0.0213
Transco	0.0003	0.0003	0.0003
Distribution Revenue (0	2- 02.06 %	12.00%	12.00%
Other Charges	12.00%	12.00%	12.00%

Power Act Reduction Rate 9.17% (0.23752)

NPC/TSI/WMPC/TMI/SPRO&12GCP Rate

Note:

- 1. Local Franchise Tax, Cotabato City is 0.0025, Maguindanao 0.0050 of the total amount excluding
- 2. 12% VAT on distribution & other charges effective Feb. 1, 2006.
- 3. Fuel & Lubricant cost recovery of Php0.0298/kwhr starting October, 2010 billing (ERC Case No
- 3. Full Removal of Inter-Class Cross Subsidy effective August, 2007 billing per Energy Regulatory (Sept. 12, 2005.
- 4. Universal Charge for Missionary Electrification is PhP0.1163 starting Sept./11 billing. ERC orden NPC-SPUG Recovery of the shortfalls in the ME subsidy for CY 2003 to 2009 under the True-up N Commission's Resolution No. 11. Series of 2005 is PhP0.0709/Kwh on top of the existing UC-ME of

COTABATO LIGHT & POWER COMPANY ERC CASE NO. 2001-898 AND 2001-503

RATE SCHEDULE

- 5. Universal Charge for Stranded Contract Costs of PhP0.1938/kWh starting April 2013 Billing. ERC
- 6. Universal Charge for Missionary Electrification RE Developer of PhP0.0017/kWh starting January RC docketed Oct. 14, 2013.
- 7. Feed-In-Tariff Allowance of PhP0.0406/kWh implemented starting Feb. 2015 billing in compliance
- 8. Feed-In-Tariff Allowance increased from Php0.0406/kWh to Php0.1240/kWh effective April 2016 ERC Case No. 2015-216 RC Order dtd 2-12-16.
- 9. SPPC under recovery in the amount of Php 16,331,594.80 including VAT at Php0.0913 & 0.011

#REF!			
Gen. Retail Residential	Gen. Retail	Gen. Retail Service 2	Service 3
((>20KW &	(> 40KW &	Service 4
200KW) Generation Charge (Ph	Service P/ 816/5 61	3.6561	3.6561
Transmission Charge (I	Ph0P.553419)	0.6149	0.5179
(PhP/KW)	289.1499	183.5817	237.0282

Distribution Charge (PhP/1900)2	1.9002	0.3193	
(PhP/KW) 362.12	291.08	345.77	
Customer Charges Supply Charge (PhP/CLS8/1976.)	285.92	2,008.16	
(PhP/Kwh) 0.1802 Metering Charge (PhP/I00eter/Mo.)	0.1802 5.00	237.39	
(PhP/Kwh) 0.4573	0.4573		
Fuel Recovery Charge (PhP/Kwh)			
Fuel Recovery ERC Cas e#2200101-068RC	0.0000	0.0000	
Automatic Fuel Recovery ((PON)4/5 wh)	0.0045	0.0045	
System Loss Charge (Ph. 18/28/29)	0.3333	0.4353	
Inter-Class Cross			
Subsidy (PhP/Kwh)	-	-	

Lifeline Rate Subsidy (Ph ₽%%%56 6	0.0556	0.0556
(In excess of 80 Kwh) Senior Citizen Subsidy	0.0556 (Pዕι_ΙΔ/βΟΙ ΙΔ)	0.0003	0.0003
Universal Charge (F Missionary Electrificatio	PhP/Kwh) n 0.1561	0.1561	0.1561
UCME - Subsidy	0.0454	0.0454	0.0454
UCME - True-up Adjust	ო მrû769 Cys 2003-2009 მ	and.00709Y 2011	0.0709
UCME - True-up Adjust	m 8r038f CY 2010	0.0381	0.0381
UCME - RE Developer	0.0017	0.0017	0.0017
Environmental Charge	0.0025	0.0025	0.0025

Stranded Contract Cost	s 0.1938	0.1938	0.1938
Feed-in Tariff Allowance		0.1830	0.1830
1 000 III Taliii 7 III OTTalio	(Williosarr)	0.1000	0.1000
			L
VAT RATES:		1	
Generation Rate VAT	0.2456	0.2456	0.2456
			L
Transmission Rate VAT	0.0021	0.0024	0.0067
	•163=1	J (0.052.)	
			ι
		1	
System Losses VAT	0.0216	0.0216	0.0216
			L
Genco	0.0213	0.0213	0.0213
	0.32.3	0.02.0	0.02.0
			ι
Transco	0.0003	0.0003	0.0003
Distribution Revenue (0	2- 02:06 %	12.00%	12.00%
		1	.=.5575
			L

June

Written by Arlene V. Hepiga

Other Charges	12.00%	12.00%	12.00%

Power Act Reduction Rate 9.17% (0.23752)

NPC/TSI/WMPC/TMI/SPRO81 GCP Rate